



Use of Smart Meters to Supply Local Energy in Fintry

CARES Infrastructure and Innovation Fund

Feasibility Report Presentation

20-08-15

Introduction

- Veitch Cooper Ltd
 - Renewable Energy Infrastructure and Technology Developer
 - Independent Consultancy established 2014
 - Framework adviser for Local Energy Scotland CARES projects
- Sandy Wito
 - Associate with Veitch Cooper consortium
 - Independent consultant with Wito Energy
 - 22 years experience in Energy Industry

Background

Fintry



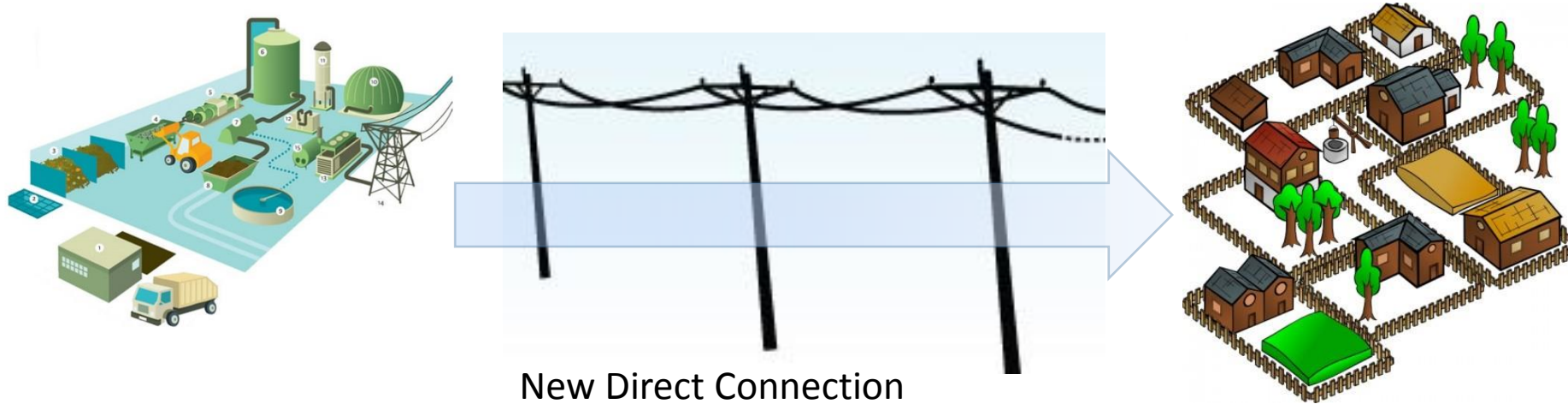
- 335 households, 700 Residents
- Ambition to become more sustainable and use local resources
- Engaged in local energy projects and energy saving
- Residents with oil/lpg heating and fuel poverty problems

Strathendrick AD Plant



- 1.1 MWe export independent AD plant
- Uses local silage and distillery waste to produce methane
- Exports electricity and produces fertiliser and animal bedding
- Potential for expansion and use of exhaust heat

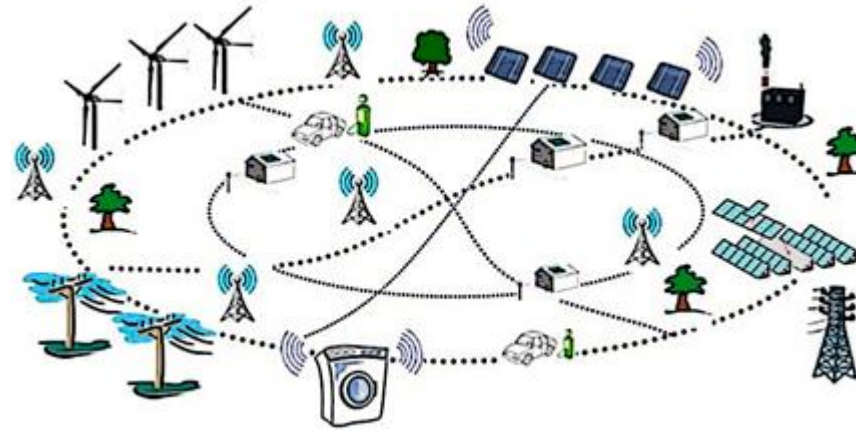
Initial Idea



- Idea to directly connect AD plant to the village and bypass grid
- Technically possible but difficult in practice
 - Expense of new line construction, planning consent and wayleaves
 - Adoption of local network and provision of back-up power
 - Requirement for agreement from every household and regulatory protection for consumers

Alternative Proposal

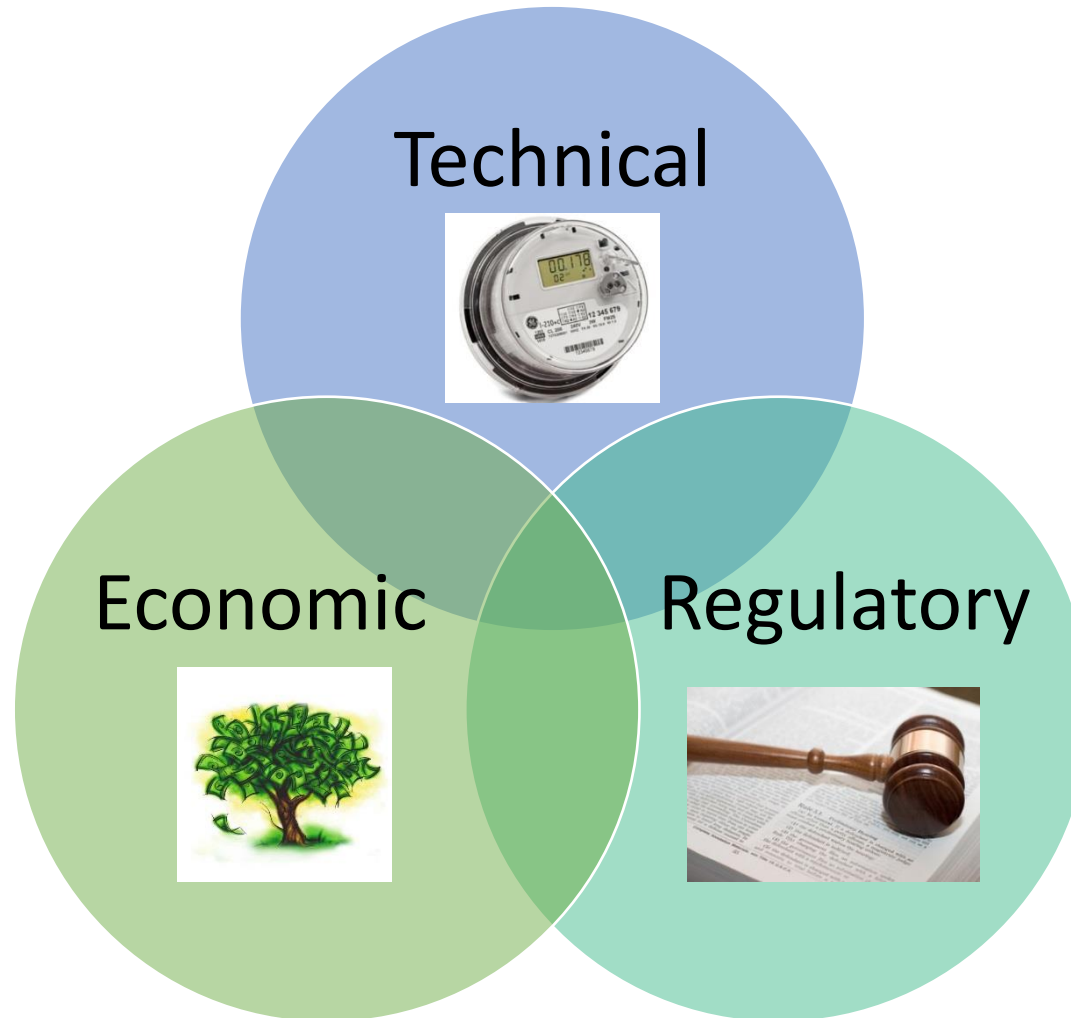
- Direct connection not achievable so create 'virtual' connection



- Install 'Smart Meters' to measure and record resident's consumption
- Combine with network management and generator control to create local 'smart grid'
- Match consumption and generation through time to create link

Feasibility of Proposal

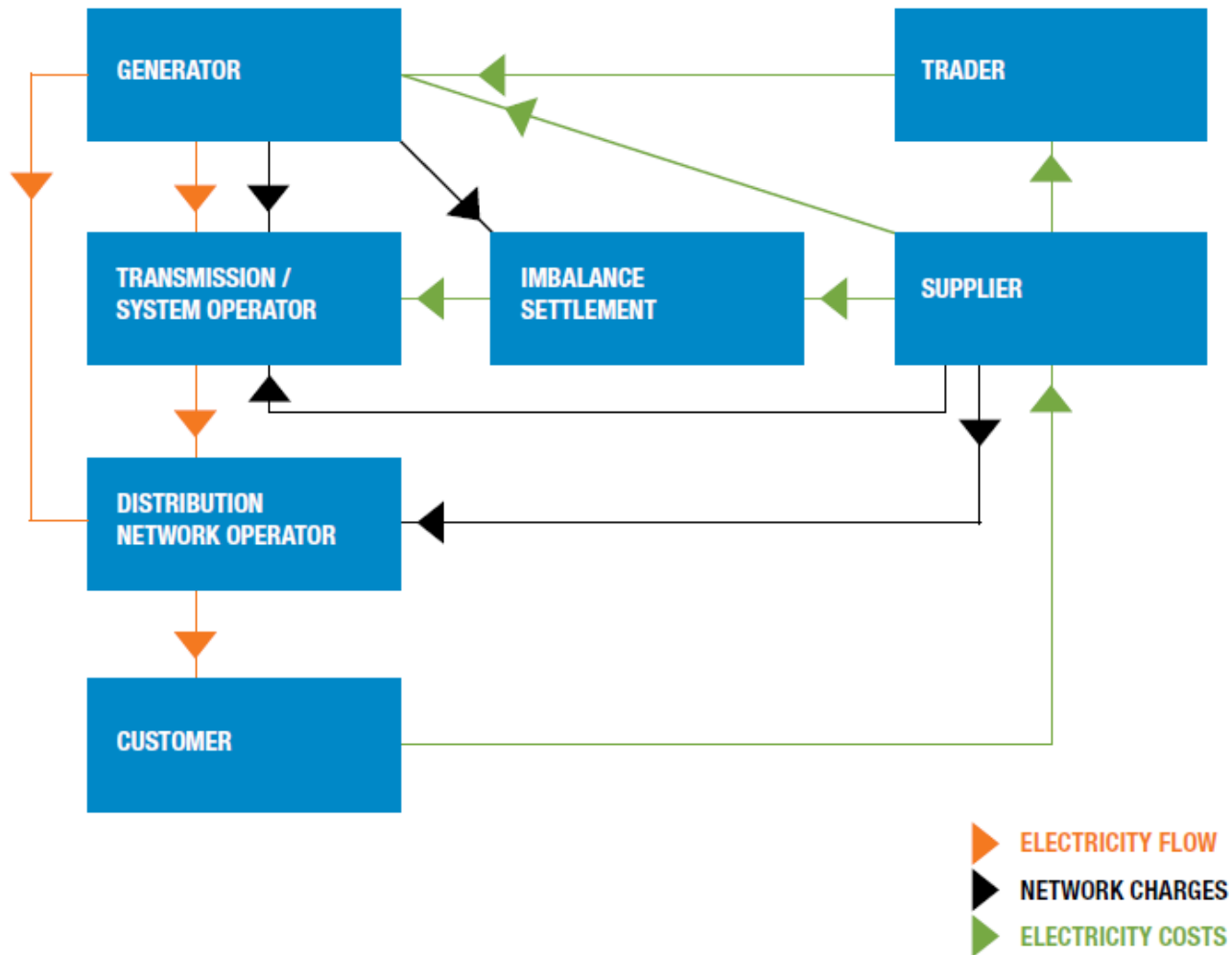
- Three areas of feasibility to examine :



Technical Feasibility

- Smart Meters
 - Smart meters compulsory by 2020 – to be funded by electricity suppliers
 - Offer remote reading and recording of energy use through time
 - Residents get in-home display to provide information on usage and cost
 - Meters available that offer control of appliances and sockets
- Active Network Management
 - Control software that aims to ensure grid constraints not breached
 - Controls generation to avoid local surplus and/or load to avoid local deficit
 - Lower cost than physical expansion of distribution network
- Similar Projects already in operation or development:
 - Shetland and Orkney smart grids
 - LECF funded ACCESS project on Mull, ARC project in Scottish Borders

Regulatory Feasibility



- Current market designed to promote competition and reduced costs
- Restrictions on suppliers offering tariffs on a discriminatory basis
- Network operators able to recover all costs, little incentive to take risks or innovate
- Ofgem recognising that market needs to change and evolve with technology

Economic Feasibility

- Costs

- £500 per home for smart meter
- £6k per home for ASHP
- £150k for ANM software

- Total: £1.9m for entire village

- Potential benefit to Strathendrick AD in increased revenue and output
- Benefits to SSE and its customers from £4-700k avoided grid expansion costs
- 1000t CO₂ saving p.a. allocated to village

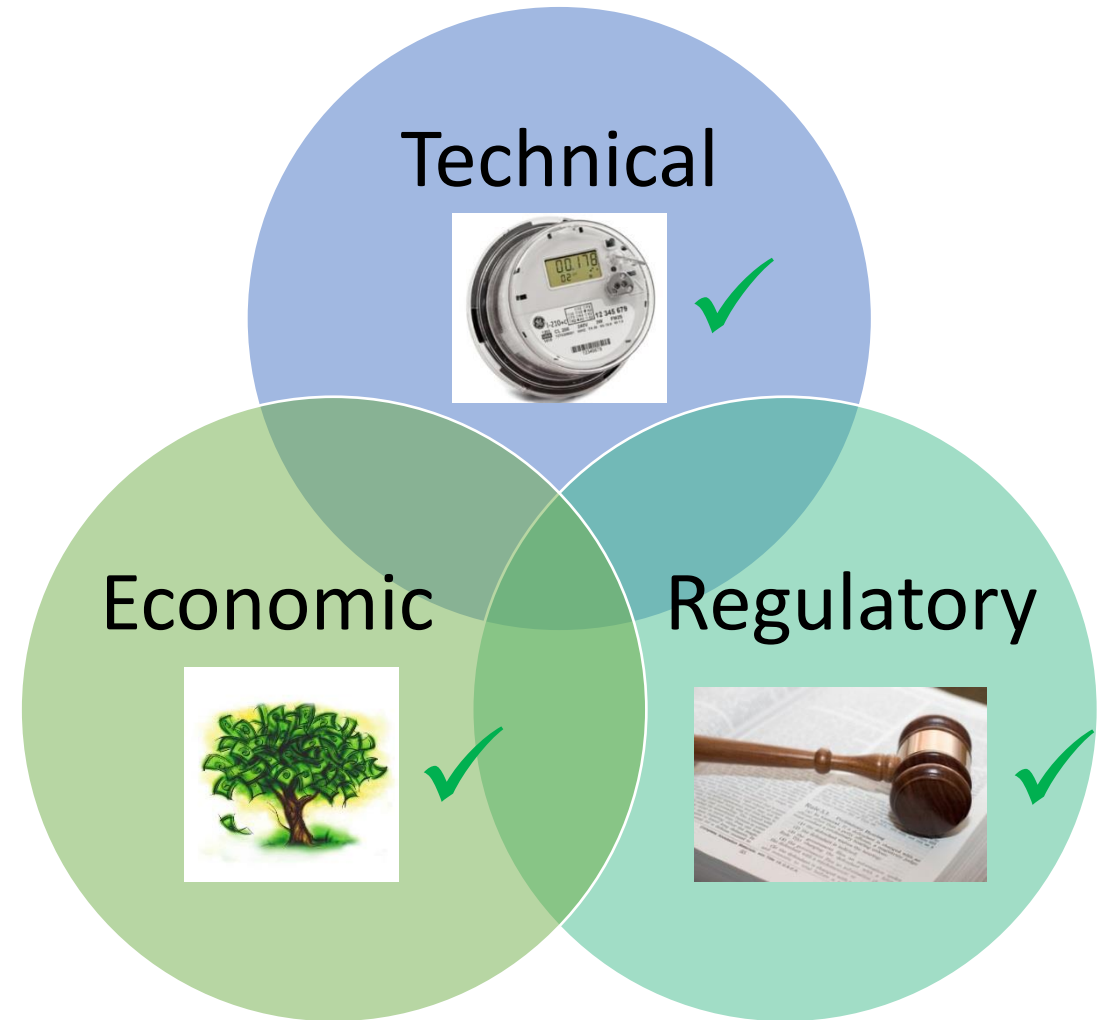
- Benefits

- £70 per household saving in electricity from smart meter each year
- £5-600 saving in heating costs by converting to heat pump
- £1.3m total RHI benefit

- Total:£3.3m for entire village

Conclusions

- Technology exists and is proven
- Regulatory barriers can be overcome
- Project brings potential economic benefits to:
 - Fintry Residents
 - Strathendrick AD plant
 - SSE network and customers
- Lower risk and smoother implementation with additional funding and support



Next Steps

- CARES IIF funded Feasibility report delivered
- CARES Local Energy Challenge Fund awarded July 2015, £25k granted
- SSE engaged as Distribution Network Operator
- Veitch Cooper in discussions with other partners:
 - Bulb Energy as Independent Supplier offering settlement and billing services
 - Energy Assets/vCharge as Smart Meter and network control software supplier
- Community engagement by FDT key to getting residents on board
- Next stage LECF application to be submitted by February 2016
 - Provides for £1-6m of funding for implementation